



(Regn. No.-121/2019)

U. P. Solar Energy Development Association (यूपीसेडा)

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Letter No. 452

By Post & Email

Dt: 21-08-2019

To,
Dy. Secretary (Aujender Singh)
MNRE, Govt. of India
14- CGO Complex, Lodhi Road, New Delhi-110001

Ref: MNRE Letter No. 318/331/2017- Grid Connected Rooftop Dt: 20-08-19 Phase-II

Dear Sir,

In the guidelines issued by you for **GCRT Phase-II**, we request you kindly make the below rectifications /modifications in 12 pages of guidelines :

1) Pg-4/12 (Point 5.1.6) We request you to kindly empanell all the erswhile MNRE channel partners, who have already been scrutinisied by you thru' Credit agencies, all the empanelled Firms already registered with UPNEDA for 2018-19 GCRT, to speed up the process. And for new enterants , NEDA can float a fresh tender with pre-determined technical and financial criteria.

As per norm in **CPWD** and **RDSO**, they have pre-defined costing for the work to be executed, the way you have defined Bench Mark rates for RTSPV, so **L1** rate should not be 5% less than the Bench Mark, it will be treated as ALR (Abnormal Low Rates)and ALR should be disqualified from the empanellment, as it will be compromising on the quality of workmanship and questions the sanctity of MNRE bench mark price.

2) Pg-4/12 (Point 5.1.6) ".....provided they match L1 rate" need to be clarified if vendor need to work on discovered rate or not??....in any case this line needs to be deleted. Why to eliminate bidders quoting rates above 25% of L1 rate....it is negotiable at the consumer end. Only subsidy is to be calculated at discovered rate.

3) Pg-4/12 (Point 5.1.7) "Using domestic manufactured cells " is not possible, b'cos at present India produces only 3 GW cells, so how can we achieve the target of **40GW**. It has to be only Domestic manufactured solar panels.

4) Pg-4/12 (Point 5.1.9) MNRE is providing advance CFA to private DISCOMs, aganist Bank Guarrantee, the same principal can be applied for Solar Installers, and they can be given advance CFA as per allocation capacity , against Bg the way SECI does.

5) Pg-5/12 (Point 5.2.1) Incentives should also be given to Installers, as they are the key players who are going to create awareness and achieve the target of **40GW**

6) Pg-7/12 (Point 6.1) "Using Indigenously manufactured cells " is not possible, b'cos at present India produces only **3GW** cells, so how can we achieve the target of **40GW**. It has to be only Indigenously manufactured PV panels.

7) Pg-9/12 (Point 8.3 ii) "Using Indigenously manufactured cells " is not possible, b'cos at present India produces only **3GW** cells, so how can we achieve the target of **40GW**. It has to be only Indigenously manufactured PV panels/modules.

8) Pg-12/12 Release of CFA: After 5-10 days of "Inspection by DISCOM, installation of Meter and Commissioning of the system" CFA will be released. Sir, their has to be a penalty clause in Delay of CFA, as you are very well aware of the previous subsidy disbursals.

Sir, our association is there to assist you and need your support also in solving the policy related problems faced by solar installers.

Looking forward to you with a positive approach from your end.

(Sanchit Raj Garg)
Secretary- UPSEDA